

DANIEL[®]
ULTRASONIC FLOW METER
PRODUCT GUIDE

USM GT-400DMC



DANIEL[®]
Powered by RMG

TWO RENOWNED GLOBAL COMPANIES, CELEBRATED FOR THEIR RELIABILITY AND EXCELLENCE
IN FLOW MEASUREMENT SOLUTIONS, UNITING TO BRING TO MARKET A NEW BRAND

GT-400DMC

The state-of-the-art Daniel Ultrasonic Flow Meter is engineered to meet the stringent demands of the modern measurement landscape, offering unparalleled performance and precision.

The GT-400DMC features advanced diagnostics and user-friendly interfaces, ensuring seamless integration into existing systems and facilitating easy maintenance.

With its robust design and cutting-edge technology, the GT-400DMC is well-suited for a variety of applications, from natural gas measurement to industrial flow monitoring.

Customers can expect not only enhanced efficiency but also reduced operational costs, making it a valuable asset for any operation.

Typical applications include:

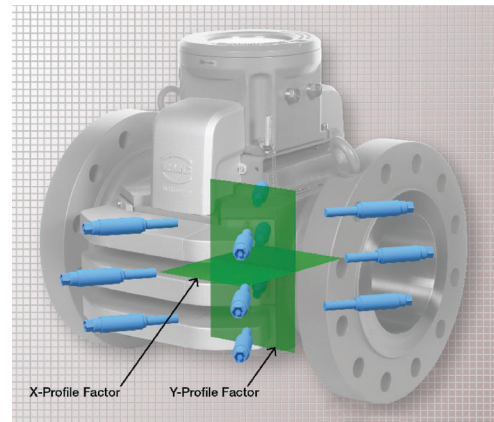
- Fiscal metering
- Low-pressure custody/non-custody (atmospheric) transfer
- Allocation metering
- Check metering
- Gas transportation and distribution
- Underground gas storage (bi-directional)
- Gas-fired power plants
- Gas processing plants
- Refining and petrochemicals
- Industrial

Proven Technology. Superior Performance.

To remain competitive, today's natural gas industry is under pressure to reduce capital and operating costs, improve uptime, and reduce risk. Staff reductions, increased automation, and an aging workforce are all factors - nearly half of employees skilled in control and regulatory technologies are expected to retire in the near future. Often, end users must cope with challenges such as high gas pressure or temperature, valve noise, and attenuation of signal due to contamination or the presence of liquids. This requires intelligent solutions to maintain accuracy while transferring gas between the distributor and the recipient.

A Better Solution

Daniel's GT-400DMC is an intelligent ultrasonic flow meter which meets today's strict requirements for accurate and stable measurements in gas industry operations. It's a multipath meter with multiple advantages: a field-proven electronics, sophisticated diagnostics, industry leading control valve immunity, suitable for H₂S applications, user-friendly software to monitor the health of the flow metering system and a superior six-path measuring technique for very low uncertainty. Six-path technology has been proven in demanding applications across the industry for more than 15 years.



Advanced 6 Cross ("X") path technology

Proven Six-path Technology

The GT-400DMC is designed with high stability against turbulence thanks to its direct path technology with six measuring paths on three levels. The paths are arrayed in an "X" pattern in horizontal planes: a central plane, and two geometrically similar planes. This orientation permits measurement of swirl, cross-flow and asymmetry, as well as transparent path velocity weighting per the Gauss-Chebyshev profile model for compressible fluids. It is particularly beneficial in city gate applications, where limited space for piping and installation can affect meter operation.

FEATURES AND FUNCTIONS

For natural gas processes with dry, wet, or corrosive and abrasive gases, or requiring bi-directional measurement with minimal or no pressure drop, ultrasonic devices generally offer better performance, greater reliability, and lower capital and ownership costs than mechanical metering technologies.

Field-proven Electronics

The GT-400DMC incorporates electronics that have improved metering system uptime in installations worldwide. The electronics are used to optimize the meter's internal diagnostics; speed of sound (SoS) and flow velocity calculations; signal processing; data storage; interface to flow computers, gas chromatographs and SCADA systems; and field service diagnostics tools.

Plug & Play Transducer Design

At the heart of the GT-400DMC are its transducers, which transmit and receive sound waves or acoustic pulses. The transit time difference between pairs of transducers is the most significant aspect of meter operation. With the GT-400DMC, all path-specific measurements are handled internally by the electronics. The Ex d transducer consists of piezoelectric crystals fully encapsulated in titanium housing for resistance to contamination and total immunity to any control valve noise.

This unique design is plug & play and field-replaceable under pressure. The transducer operates at standard frequencies of 120 or 200 kHz for use in most gas metering applications. Temperature range is -40°C to +80°C (-40°F to +176°F) and pressure range is 1 bar to 300 bar (14,5 psi to 4351 psi). Wide measuring ranges (120:1 and above) with correspondingly high flow velocities of more than 40 m/s (131 ft/s) are also possible.



120 kHz transducer

Proprietary Detection Algorithm

The GT-400DMC utilizes numerous criteria to validate pulses without compromising high firing rates (pulses per second). One of the criteria common to many instrumentation suppliers, including Daniel, is peak identification and quantization of position and amplitude in the pulse envelope. However, most companies avoid the use of comparative analysis of pulses, or "stacking," since it is a burden on signal processing in noisy and turbulent environments—resulting in either data refresh rates exceeding one second, or a reduction of evaluated samples falling below statistical acceptability.

To improve its signal process capabilities, we implemented additional qualitative analysis to evaluate the pulse envelope and identify ultrasonic pulses, while still maintaining high firing rates. The proprietary, MID- approved detection algorithm is key to insensitivity to regulator noise in all installations.

Over the past 20 years, ultrasonic flow meters have been recognized as the device of choice to measure natural gas volume for fiscal accounting.

Acceptance by gas pipeline companies has occurred due to the meter's superior precision, repeatability, capacity and rangeability, as well as its lower maintenance costs. Ultrasonic flow meters employ robust transducers generating repeatable pulses (amplitude and frequency). They also include high-speed electronics complete with an accurate clock to detect, resolve and time transmission and reception of sonic pulses with sufficient time domain resolution. The meters' transducer and electronics configuration permits high pulse transmission rates, and transit time measurement allows rapid integration of fluid flow velocity so accurately measured values can be reported once per second.

High precision measurement is based on the application multipath meters, which are designed to average axial velocity components over the cross-section of a closed pipe. Design and performance of ultrasonic flow meters are defined in international standards e.g. ISO 17089 and AGA 9. USMs are the technology of choice for custody transfer metering and approved acc. to MID, Measurement Canada and other national approval bodies.

Advanced Noise Immunity

In a gas pipeline system, noise generated by piping configurations, valves, pressure regulators and nozzle jetting can impede the performance of some ultrasonic flow meters. The GT-400DMC addresses this problem with its proprietary MID-approved signal processing algorithm and unique Ex d-high voltage transducer design, which work together to extend signal amplitude for a high signal-to-noise ratio (SNR) in comparison to traditional intrinsically safe transducers. Noise created at ultrasonic frequencies has marginal/no impact on the GT-400DMC.

Precision Delay Time Adjustment

For users of ultrasonic flow meters, the test for system delay time and adjustment described in AGA 9 (6.3) is a critical requirement. Besides the time-of-flight of the ultrasonic pulses, delay times caused by signal-processing electronics, properties of the transducers and calculation algorithms can occur within the system. These delay times must be determined by laborious measurement techniques at the factory, since they cannot be identified directly.

The patented “live” Precision Adjustment/Echo Measurement capability enables the most precise adjustment of delay time and avoids the disadvantages of related testing procedures. It also preserves measurement uncertainty resulting from in-situ auto calibration of system delay (Tw) after field replacement of transducers.

Intelligent Diagnostic Technique

One of the key advantages of ultrasonic flow meters over all other flow measurement technologies is the availability of diagnostic information beyond just delivering pulses or signals proportional to the gas volume.

Daniel powered by RMG offers the Windows™-based RMGViewUSM parameterization and diagnostics software as an interface to robust condition monitoring capabilities. This application is easy to use and all data is displayed systematically in clearly arranged tables. It is also possible to combine selected measured values and parameters in user-defined tables and graphs.

First, RMGViewUSM monitors the health of the GT-400DMC and warns if there are any pending problems. Second, it monitors the gas process and alerts when there are any upset conditions e.g. pipeline contamination, blockages or liquids in the gas stream. Third, the software monitors calculated metering uncertainties and provides alarm notification.



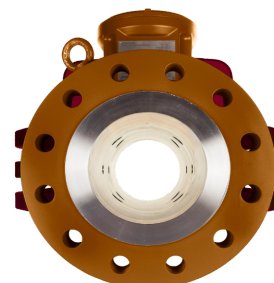
RMGViewUSM facilitates real-time performance monitoring

Monitoring the health of the USM: The parameterization and diagnostics software RMGViewUSM. It is easy to use thanks to intuitive user interface.

Intuitive User Interface

Supplied with the GT-400DMC, RMGViewUSM allows direct access to the electronic measuring system via a PC to read out all parameters; change parameters (if the calibration switch is enabled); represent measured values graphically; and create test certificates and data sheets, and output them as PDF files. The software facilitates real-time performance monitoring of all diagnostic parameters, e.g.:

- Monitoring of AGC levels
- Indication of flow profile
- Monitoring of turbulence (profile factor)
- Comparison of the SoS of each path
- Identification of signal quality
- Comparison of SoS (per AGA 10) to estimated velocity of sound from the composition of natural gas and measured velocity of sound from the ultrasonic meter
- Monitoring the swirl angle for each plane



BENEFITS TO YOUR BUSINESS

Thanks to the GT-400DMC, your business can realize significant benefits affecting your bottom line. These improvements are key to increased productivity—and profitability—in an increasingly competitive marketplace.

Lower CAPEX

Users can reduce the cost of implementing an advanced gas metering system. This is partly due to the ability to employ smaller size meters with higher flow velocity, greater rangeability and extended turndown. The USM's crossed path arrangement also enables high-accuracy measurement without the need for long inlet piping. A single ultrasonic meter can often replace dual turbine meter runs in low- and high-flow applications. In addition, the USM's improved signal conditioning capabilities help do away with expensive noise reduction infrastructure.

Reduced OPEX

The GT-400DMC is our recommended answer to driving down maintenance and repair costs at gas metering sites. It is a non-mechanical device with no moving parts. The meter's operation is not directly impacted by contamination on the pipe wall, and the inclusion of high-reliability transducers—proven in service since 1999—minimize the need to send technicians to the field.

Improved Uptime

Natural gas facilities can avoid unplanned shutdowns and loss of production with ultrasonic technology. The flow meter's rugged transducer features two-path redundancy (MID- approved) for greater reliability in extreme situations. Its titanium sensor surface is also contaminant-resistant, so personnel no longer have to shut down processes to allow for cleaning. Plus, the unit's plug & play design shortens the time required to exchange sensors.



The GT-400DMC provides improved overall performance thanks to:

- Rugged design with no moving parts or pressure drop
- Bi-directional measurement
- Real-time system measurement
- Direct six-path "cross flow" measurement
- Dynamic 3-D flow profile modeling
- Extended diagnostic functions
- Precise flow profile identification
- Enhanced swirl and asymmetry measurement
- Best-in-class Ex d transducer
- Superior noise suppression
- Wide turndown ratio (>120:1)
- Low-to-high-pressure operation (0-300 barg, 0-4351 psig)
- Extended flow range (0.15-40 m/s , 0.5-131 ft/s)
- Excellent repeatability and measurement certainty

What's the story behind "Daniel powered by RMG"?

With over a century of flow metering and control expertise, Daniel provides guaranteed compliance and unmatched accuracy in custody transfer applications. RMG offers over 150 years' experience in the natural gas industry, supplying solutions with outstanding field performance to major gas transmission companies around the world. The partnership between Daniel and RMG was forged to allow customers throughout the Americas greater access to the latest ultrasonic meter technology offered by RMG under the trusted name of Daniel Measurement & Control. Two great companies partnering to bring to market a new brand:



TECHNICAL SPECIFICATIONS

Technical Data	
Gases	Pipeline Quality Natural Gas, Air
Measurements	Volume Flow, Totalized Volume, Velocity of Gas, Speed of Sound, Swirl & Crossflow
Sizes	DN 80-600 / 3", 4", 6", 8", 10", 12", 16", 20", 24" (ANSI 600); Consult Daniel for sizes > 24".
Path Configuration	6 Direct Cross ("X") Path; 3 Planes for all line sizes
Measurement uncertainty (from Qt to Qmax)	Dry calibration with Nitrogen acc. AGA 9 +/-0.5 % HP-flow calibration. Full measuring range (Qt to Qmax) +/-0.1 %
Repeatability	+/- 0.05%*
Operating Pressure Range	1 bar (14.5 psi)..... 300 bar (4351psi)
Flanges	up to ANSI600; Consult Daniel for higher design pressures
Ambient Temperature	-40°C (-40°F) to +55°C (131°F)
Gas Temperature Range	-40°C (-40°F) to +80°C (176°F)
Operating Relative Humidity	up to 95% condensing
Measuring Interval	ca. 60 path measurements per sec; Display Update 2 times per sec
Power supply	24 V/DC +/-10 %
Power requirement	Typically 7 W
Hazardous Area Approvals	ATEX: Ex II 2G Ex de IIB + H2 T6; IECEx: Ex de IIB + H2 T6 Gb CSA: Class I, Div 1, Groups B, C, D T6
Metrological Approvals	MID, Measurement Canada, GOST and others
Conformities	AGA 9, ISO 17089, OIML 137-2012
Analog output	0/4-20 mA (galvanically isolated, programmable, load resistor: max. 400 Ohm, $U_{max} = 16$ V)
Frequency outputs	2 HF-outputs with $f_{max} = 5$ kHz, Namur or Open CollectorV)
Digital I/O	2 X Programmable
Analog input for p & T	Galvanically isolated two-wire 4-20 mA p-transmitter or a 4-wire PT100
Interfaces RS 485-0 RS 485-1 RS 485-2	Service port with MODBUS-Protocol; RMGViewUSM (max. cable length: 500m / 1640ft); Ethernet via external module Serial connection to RMG's ERZ 2000-NG Flow Computer MODBUS-protocol for interfacing with Third-Party Flow Computers, SCADA; Ethernet via external module
Transducer Frequency	120 kHz for Sizes ≥ 8 " (DN 200) 200 kHz for Sizes ≤ 6 " (DN 150)
RMGView ^{USM} Diagnostics Software	Visualization, flow data, diagnostics, configuration, parameter changes, export/import of parameters and data
Protection	IP66
Meter Body Material	Casted Steel; CS ASME A352 gr LCC
Material Electronics Housing	Aluminum cast
Installation outside	With weather protection cover and sun cover
Remarks	Consult Daniel for special requirements

* depending on operating conditions

TECHNICAL SPECIFICATIONS

High pressure > 4 bar/58 psi

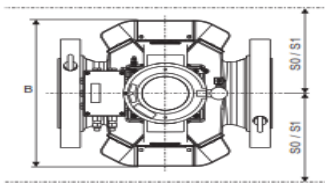
Measuring Range	Q _{min}		Q _{min} extended		Q _{max}		Q _{min}		Q _{min} extended		Q _{max}	
	ft/s	ACFH	ft/s	ACFH	ft/s	ACFH	m/s	m ³ /h	m/s	m ³ /h	m/s	m ³ /h
DN 80/3"	1.07	177	0.54 ¹⁾	89 ¹⁾	138.93	23000	0.33	5	0.17 ¹⁾	2.5 ¹⁾	42.4	650
DN 100/4"	0.98	283	0.49 ¹⁾	142 ¹⁾	122.82	35300	0.30	8	0.15 ¹⁾	4 ¹⁾	37.4	1000
DN 150/6"	1.08	706	0.541)	353 ¹⁾	129.93	84800	0.33	20	0.17 ¹⁾	10 ¹⁾	39.6	2400
DN 200/8"	0.99	1130	0.50	565	129.89	148300	0.30	32	0.15	16	39.6	4200
DN 250/10"	0.98	1766	0.49	883	129.91	233100	0.30	50	0.15	25	39.6	6600
DN 300/12"	0.97	2472	0.49	1236	130.78	332000	0.30	70	0.15	35	39.9	9400
DN 400/16"	1.05	4238	0.53	2119	131.73	529700	0.32	120	0.16	60	40.2	15000
DN 500/20"	1.01	6357	0.51	3179	131.37	829900	0.31	180	0.16	90	40.0	23500
DN 600/24"	1.01	9182	0.51	4591	131.52	1200700	0.31	260	0.16	130	40.1	34000

¹⁾ In preparation

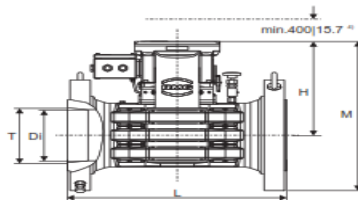
Dimensions ²⁾	Diameter	Pressure Rating	Length (L)		Height (H/M)		Width (B)		Weight (approx.)	
			(mm)	(in)	(mm/in)	(mm/in)	(mm)	(in)	(kg)	(lbs)
	DN 80/3"	ANSI 600	240	9.449	328/12.9	435/17.1	418	16	75	165
	DN 100/4"	ANSI 600	300	11.811	330/13.0	470/18.4	430	17	100	220
	DN 150/6"	ANSI 600	450	17.717	340/13.4	520/20.4	470	19	160	353
	DN 200/8"	ANSI 600	600	23.622	360/14.2	570/22.4	530	21	300	662
	DN 250/10"	ANSI 600	750	29.528	380/15.0	635/25.0	650	26	450	992
	DN 300/12"	ANSI 600	900	35.433	395/15.6	675/26.6	700	28	550	1213
	DN 400/16"	ANSI 600	1200	47.244	500/19.7	845/33.2	750	30	950	2094
	DN 500/20"	ANSI 600	1500	59.055	550/21.7	960/37.7	900	35	1500	3307
	DN 600/24"	ANSI 600	1200	47.244	550/21.7	1020/41.0	1000	39	1550	3417

²⁾ Consult Daniel for sizes >DN600/24"

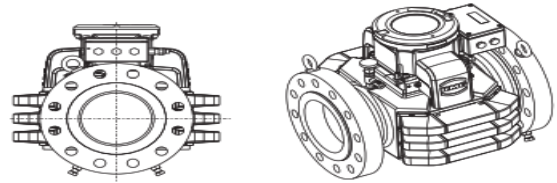
Top view



Front view



Side view



Technical data is subject to change without notice.

With over 90 years of experience, Daniel is the only manufacturer that has the knowledge and experience to engineer and offer superior products that are trusted to provide the most reliable and accurate measurements in the global oil and gas industry.

